
**STANDARD RATE SCHEDULE
STANDBY/BACK-UP RATE
(STDBY, continued)**

The kWh used for purpose of billing Energy and Fuel Charges shall be the Customer's monthly metered kWh adjusted for losses according to the Loss Adjustment Section of this tariff. The fuel billing rate shall be established on a monthly basis by WFEC.

Managed Generation Demand Charge: \$3.927 per kW

The Managed Generation Demand Charge shall be established by WFEC each January 1. The calculated billing demand shall be adjusted for losses in accordance with the Loss Adjustment Section of this tariff. The calculated billing demand shall be calculated according to the Determination of Billing Demand Section of this tariff not be less than zero.

Base Generation Demand Charge: \$3.254 per kW

The Base Generation Demand Charge shall be established by WFEC each January 1. For billing purposes of Base Generation Demand Charge shall be as calculated according to the Determination of Billing Demand Section of this tariff but in no case less than eighty percent (80%) of the maximum demand established for any sixty (60) minute period during the current or previous eleven (11) months. For clarity, the billing demand for purposes of billing the Base Generation Demand Charge shall be the greater of:

1. 12-month Coincident Peak average as defined in the Determination of Billing Demand Section.
2. Eighty percent (80%) of the maximum demand (Non-Coincident Peak) measured for any sixty (60) minute period of the billing month
3. Eighty percent (80%) of the maximum demand (Non-Coincident Peak) measured for any sixty (60) minute period in any of the previous eleven (11) months
4. The Billing Demand shall not be less than zero

The calculated billing demand shall be adjusted for losses in accordance with the Loss Adjustment Section of this tariff.

Reservation Demand Charge: \$2.1522 per kW

Billing Demand for the Reservation Demand Charge shall be the maximum demand (Non-Coincident Peak) established for any sixty (60) minute period during the current or previous eleven (11) months. The calculated billing demand shall be adjusted for losses in accordance with the Loss Adjustment Section of this tariff. The Reservation Charge shall be established by WFEC each January 1.

Transmission Demand Charge: \$2.4480 per kW

The billing demand for purposes of billing the Transmission Demand Charge shall be calculated according to the Determination of Billing Demand Section of this tariff. The Transmission Demand Charge shall be established by WFEC each July 1. The calculated billing demand shall be adjusted for losses in accordance with the Loss Adjustment Section of this tariff. The billing demand shall not be less than zero

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Furthermore, any Customer load that can self-generate 1,000 kW or greater is required to have a meter on the generator in order to provide the monthly generator output value at the WFEC Coincident Peak for Transmission Demand Charge purposes. If meter data is not available, the nameplate of the generator will be added back for billing purposes.

Distribution Demand Charge: \$1.7238 per kW

The billing demand for purposes of billing the Distribution Demand Charge shall be equal to eighty percent (80%) of the maximum demand established for any sixty (60) minute period during the current or previous eleven (11) months.

The calculated billing demand shall be adjusted for losses in accordance with the Loss Adjustment Section of this tariff. The Distribution Demand charge shall be established by WFEC each July 1.

Power Factor Charge:

The customer shall always take and use power in such a manner that the power factor shall be as near one hundred percent (100%) as practicable. Charges under this rate schedule shall be adjusted to correct the average power factor if lower than ninety percent (90%). Such adjustment will be made by increasing the demand charges by one percent (1%) for each one-percent (1%) by which the average power factor is less than ninety percent (90%).

LOSS ADJUSTMENTS:

Low side of the Distribution Substation	0% Loss Adjustment
Distribution Primary Delivery	3% Loss Adjustment
Distribution Secondary Delivery	6% Loss Adjustment

The Loss Adjustment shall be applied to increase the metered billing units at the customer meter to reflect the billing units purchased from WFEC at the wholesale delivery point as follows:

Metered Billing Units / (1 – Loss Adjustment %) = WFEC Billing Units Purchased

RETAIL BILLING ADJUSTMENTS:

Tax Adjustment	Reference Sheet No. 11.0
TIER Cost Adjustment	Reference Sheet No. 11.1

WHOLESALE TAX:

The applicable gross receipts tax rate shall be assessed on each wholesale billing component before calculation of the retail gross receipts tax. Where numerically expressed, wholesale charges include a 2% Gross Receipts Tax.

WHOLESALE BILLING ADJUSTMENT:

The rates as shown above are based upon Western Farmers Electric Cooperative's (WFEC) wholesale rate rider for Standby/Back-up Service. When the billing components of the wholesale rate under which the Association purchases electric power and energy for the customer are modified, increased or decreased, the Association shall make a corresponding modification to the billing components of this retail rate to the customer.

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BILLING DETERMINANTS:

Generation Demand is the average of the Customer's coincident peak demands during the three highest annual hourly peak demands established by WFEC during in each of the three previous calendar years. The Generation Demand will be reset each January and remain in effect during the entire calendar year.

Transmission, Distribution and Base Demand is the average of twelve-monthly hourly peak demands during the previous calendar year occurring coincident with WFEC's monthly control center peaks.

Hourly Load is average rate at which energy is used during any sixty-minute period from beginning of hour to end of hour.

METERING CHARGE: \$35.00 per meter per month

Additional Charge for meter reading by Association personnel where remote access to meter reading is not feasible or anytime that conditions require multiple meter readings.

FACILITIES CHARGE:

As determined at the sole discretion of the Association on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility including, but not limited to, a Data Access Communications Link. The Customer will provide at the Customer's expense a communications link for obtaining remote meter readings at a time or times of the month as determined at the Association.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for furnishing power and energy as herein provided shall be the Customer Charge; plus, the Demand Charges; plus, any kilowatt-hour Energy Charges; plus, all applicable Billing Adjustments including wholesale and retail Gross Receipts Tax; plus, the Facilities Charge.

EARLY TERMINATION CHARGE:

Upon early termination, the customer shall pay the Association for all Transmission, Distribution, and Base Demand Charges assessed or billable by WFEC for the calendar year in which service is terminated.

TERMS OF PAYMENT:

The monthly bill shall be due and payable at the office of the Association within fifteen (15) days of the bill's mailing date. A late payment charge equal to one and one-half percent (1.5%) of the total balance remaining unpaid on the due date shall be added to the amount due.