

# Red River Valley Rural Electric Association, Inc.

A Touchstone Energy<sup>®</sup> Cooperative 

Marietta, Oklahoma

## **Rate Schedules And Tariff Sheets**

Approved 1-27-09

Amended 9-28-10

R. E. Wilson Consulting Services  
Norman, OK

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION

12<sup>th</sup> Revision

Sheet No. "1"

Post Office Box 220  
Marietta, Oklahoma 73448

Canceling:

11<sup>th</sup> Revision

Sheet No. "1"

Applies to All Territory Served (Location)

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Issued by: Brent Hartin Chief Executive Officer  
(Name of Officer) (Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
Marietta, Oklahoma 73448

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2<sup>nd</sup> Revision Sheet No. 39.0

**Applies to All Territory Served**

**TERMS AND CONDITIONS OF SERVICE**

500.00 **APPLICATION OF RATES**

The Association's published rate schedules state the conditions under which each is available for electric service.

The Association will determine, at the request of any customer, the rate best adapted to the customer's existing or anticipated service requirements. The responsibility of choice between two or more rates lies with the customer.

Rates are established on a twelve-month basis and a customer having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial increase in load requirements.

A minimum bill may not be lowered nor a rate changed to one that will produce lesser revenue during the initial term of a contract, which resulted in an extension of the Association's facilities.

Rates Authorized by Board Approval: March 26, 2002  
(Month) (Day) (Year)

Effective: April 1, 2002  
(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
Marietta, Oklahoma 73448

Canceling: 11<sup>th</sup> Revision Sheet No. 1.0  
10<sup>th</sup> Revision Sheet No. 1.0

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE BILLING ADJUSTMENTS - (Rate BA)**

**APPLICABILITY:** Applicable to all standard rate schedules wherein these billing adjustments are referenced. Excluded hereunder is power purchased under rates of cost-plus design.

**ADJUSTMENT FOR THE COST OF PURCHASED POWER:** The foregoing rates are based upon an average cost of power of 57.00 mills per kWh. Charges calculated according to the rates shall be increased or decreased for each kWh billed by an amount, by which the average cost of power paid to suppliers of power during the previous month exceeds or is less than 57.00 mills per kWh, computed monthly based on the following formula:

$PCA = \frac{A}{1-B}$  Where PCA is the Power Cost Adjustment to be made per kWh billed and where:

A = The amount (expressed in cents or fractions thereof) by which the average cost of power per kWh paid to suppliers of power by the Association during the last previous calendar month, preceding the end of the billing period for which kWh usage is billed, exceeds or is less than 57.00 mills per kWh. Before calculation of "A", the amount of kWh's purchased and the total cost of power shall be adjusted by subtracting, respectively, the kWh's and cost of power purchased for resale under rates of cost-plus design. Any credit, refund or allowance included on the monthly statement of any power supplier for power previously purchased by the Association shall be deducted from the cost of purchased power before calculating "A" each month.

B = the actual percentage of power losses expressed decimally and computed monthly according to the following formula:

x = the total kWh purchases for the twelve-month period ending one month prior to the sales period.

y = the total kWh sales for the same preceding twelve month period.

Then:  $B = \frac{x-y}{x}$ , Where:

Both "x" and "y" have been adjusted for the kWh purchases and corresponding sales of all cost-plus customers.

**TAX ADJUSTMENT:** The foregoing charges shall be subject to an increase or decrease in proportion to the amount of new or increased taxes and/or fees, which the Association may hereafter be required to pay, such taxes and/or fees being levied or imposed or increased or decreased by laws or tax rates, which were not in effect on March 31, 2002.

**WHOLE HOUSE INSTANTANEOUS WATER HEATER RIDER:** A charge of \$1.25 per kVA per month of excess transformer capacity, above the transformer size normally installed for the particular structure, shall apply to Customers who install whole house instantaneous water heaters in homes or general use buildings. The determination of what constitutes excess capacity requirements will be the responsibility of the Engineering Department. The Cooperative will discuss this rider with its customers and explain the potential problems that may result from the installation and use of this type of equipment.

Rates Authorized by Board Approval: January 27, 2009  
(Month) (Day) (Year)

Effective: May 1, 2009  
(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
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Canceling: 7<sup>th</sup> Revision Sheet No. 1.1  
6<sup>th</sup> Revision Sheet No. 1.0

Applies to All Territory Served (Location)

<b>STANDARD RATE SCHEDULE</b>	<b>BILLING ADJUSTMENTS</b>	<b>(BA-HLDTN)</b>
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**APPLICABILITY:** Applicable to any standard rate schedule through which the direct, no-loss energy sales of Healdton Station are billed. Excluded hereunder is power purchased under rates of cost-plus design.

**ADJUSTMENT FOR THE COST OF PURCHASED POWER:** The foregoing rates are based upon an average cost of power of 57.00 mills per kWh. Charges calculated according to the rates shall be increased or decreased for each kWh billed by an amount, by which the average cost of power paid to suppliers of power during the previous month exceeds or is less than 57.00 mills per kWh, computed monthly based on the following formula:

PCA = A Where PCA is the Power Cost Adjustment to be made per kWh billed and where:

A = The amount (expressed in cents or fractions thereof) by which the average cost of power per kWh paid to suppliers of power by the Association during the last previous calendar month, preceding the end of the billing period for which kWh usage is billed, exceeds or is less than 57.00 mills per kWh. Before calculation of "A", the amount of kWh's purchased and the total cost of power shall be adjusted by subtracting, respectively, the kWh's and cost of power purchased for resale under rates of cost-plus design. Any credit, refund or allowance included on the monthly statement of any power supplier for power previously purchased by the Association shall be deducted from the cost of purchased power before calculating "A" each month.

**TAX ADJUSTMENT:** The foregoing charges shall be subject to an increase or decrease in proportion to the amount of new or increased taxes and/or fees, which the Association may hereafter be required to pay, such taxes and/or fees s being levied or imposed or increased or decreased by laws or tax rates, which were not in effect on March 31, 2002.

Rates Authorized by Board Approval: January 27, 2009 Effective: May 1, 2009  
(Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brent Hartin Chief Executive Officer  
(Name of Officer) (Title)

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE RESIDENTIAL, FARM, & PUBLIC BLDG (RESPB)**

**AVAILABILITY:**

Available to any customer taking service at standard secondary voltages for non-commercial, domestic use at a dwelling or premises which meets the conditions for a "residence", as defined by the commission. Application of this rate for farm or public use shall be limited to single phase loads. This rate is not available for service through a single meter to multiple residences or to premises where commercial use accounts for a majority of the customer's total load. Service hereunder shall be provided according to the Association's approved terms and conditions.

**MONTHLY RATE:**

**Customer Charge:** \$ 12.00 per customer per month

**Energy Charge:**

Summer Season:

(April - October usage) All kWhs \$ 0.0880 per kWh per month

Winter Season:

(November - March usage) First 800 kWhs \$ 0.0880 per kWh per month

Next 400 kWhs \$ 0.0710 per kWh per month

All Additional kWhs \$ 0.0625 per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the larger of:

1. The monthly charge of \$19.50; or
2. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized service shall be the Customer Charge.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax: A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.

Power Cost Adjustment: Reference Sheet No. 1.0

Tax Adjustment: Reference Sheet No. 1.0

Instantaneous Water Heater Rider: Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period. (Note: Rule 37 Due Date Variance Authorized by Order #368459.)

Rates Authorized by Board Approval: January 27, 2009  
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Effective: May 1, 2009  
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Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

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5th Revision Sheet No. 3.0

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      LOW-USE GENERAL PURPOSE      (LWUSE)**

**AVAILABILITY:**

Available to existing Low-use General Purpose customers only. Any existing customer who voluntarily terminates service or whose service is final-billed by reason of disqualification or non-payment shall not be allowed to return to this rate. Service hereunder shall be provided according to the Association's approved rules and regulations and subject to the following conditions.

**CONDITIONS OF SERVICE:**

The customer's usage for the peak months of June, July and August may not exceed 80 kWhs per month. Usage above 80 kWhs for any peak month shall immediately disqualify service under this rate. Upon disqualification, billing shall revert to the standard rate schedule for farm and public building use.

**MONTHLY RATE:**

Customer Charge:		\$ 8.00 per customer per month.
Energy Charge:	All kWhs	\$ 0.0882 per kWh per month.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the larger of:

1. The customer charge; or
2. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment:	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period. (Note: Rule 37, Due Date Variance Authorized by Order #368459.)

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(Month) (Day) (Year)      (Month) (Day) (Year)

Issued by: Brent Hartin      Chief Executive Officer  
(Name of Officer)      (Title)

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      GENERAL PURPOSE      (GENP1, GENP3)**

**AVAILABILITY:**

Available to any customer taking service at standard secondary voltages for single-phase general purpose or three-phase commercial, farm, or public building use. Where business and residential service is provided through one meter the General Purpose rate shall apply unless the majority of the customer's total load is residential. Service hereunder shall be provided according to the Association's approved terms and conditions.

**MONTHLY RATE:**

**Customer Charge:**

The Customer Charge shall be assessed monthly based upon the type of service required by the customer's electrical system.

Single Phase Customer Charge	\$ 22.50 per customer per month
Three Phase Customer Charge	\$ 35.00 per customer per month

**Energy Charge:**

Summer Season (April - October usage)

First 1,500 kWh	\$ 0.09750 per kWh per month
All Additional kWhs	\$ 0.09950 per kWh per month

Winter Season (November - March usage)

First 1,500 kWh	\$ 0.09750 per kWh per month
All Additional kWhs	\$ 0.07750 per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the highest of:

1. The applicable customer charge; or
2. A charge of \$ 1.25 per kVA of installed transformer capacity; or
3. An amount specified by the Service Agreement; or
4. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized service shall be the Customer Charge.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment:	Reference Sheet No. 1.0
Instantaneous Water Heater Rider:	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period. (Note: Rule 37, Due Date Variance Authorized by Order #368459.)

Rates Authorized by Board Approval: January 27, 2009  
(Month) (Day) (Year)

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(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

Applies to All Territory Served (Location)

STANDARD RATE SCHEDULE	OUTDOOR LIGHTING	(ODLT)
<b><u>AVAILABILITY:</u></b>		
Available, upon request, to all customers on or adjacent to the Association's distribution lines, for outdoor lighting. Service hereunder will be provided for a minimum contract period of one (1) year or such period specified by the Service Agreement and according to the Association's approved terms and conditions.		
<b><u>MONTHLY RATE:</u></b>		
The Monthly Rate for unmetered lighting shall consist of a rental charge plus adjustment for the cost of power, calculated on the energy use, for each unit of lighting installed.		
<u>LAMP / FIXTURE TYPE</u>	<u>RENTAL</u>	<u>P.C.A.</u> <u>kWh/Mo</u> <u>Code</u>
100 Watt Sodium Vapor - Unmetered	\$ 7.75 per month	40      100
175 Watt Mercury Vapor - Unmetered	\$ 7.85 per month	70      MVL
400 Watt Sodium Vapor - Unmetered	\$ 16.87 per month	160      400
1,000 Watt Metal Halide - Unmetered	\$ 36.00 per month	400      MMH
100 Watt Sodium Vapor - Metered	\$ 3.50 per month	0      MMV
175 Watt Mercury Vapor - Metered	\$ 3.50 per month	0      MHP
400 Watt Sodium Vapor - Metered	\$ 9.50 per month	0      108
1,000 Watt Metal Halide - Metered	\$ 17.50 per month	0      109
Flashing Light - Metered	\$ 6.75 per month	0      TVL
Member-Owned - Metered	\$ 3.50 per month	0      MSL
Transformer for Light Only	\$ 3.50 per month	0      TLO
<b><u>BILLING ADJUSTMENTS:</u></b>		
Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.	
Power Cost Adjustment:	Reference Sheet No. 1.0	
Tax Adjustment:	Reference Sheet No. 1.0	
Instantaneous Water Heater Rider:	Reference Sheet No. 1.0	
<b><u>CONDITIONS OF SERVICE:</u></b>		
When an extension of the Association's secondary lines is necessary to provide service for outdoor lighting, the requesting customer shall be required to pay an advance contribution to aid construction of the required facilities. The contribution shall be nonrefundable, and all plant constructed with contributed funds shall remain the property of the Association.		
Upon notification and within a reasonable number of working days the Association shall repair, replace or otherwise restore to normal service all facilities, which provide the customer's outdoor lighting. The customer, however, shall bear the cost of repair when damages to the Association's facilities result from the actions of persons or animals on the customer's premises. The Association may refuse a request for outdoor lighting when facilities at the service location have required either frequent or costly maintenance. The standard burn schedule shall be from dusk to dawn and shall include approximately 4200 hours of operation per year.		
<b><u>TERMS OF PAYMENT:</u></b>		
Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period. (Note: Rule 37 Due Date Variance Authorized by Order #368459.)		

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 (Month) (Day) (Year)      (Month) (Day) (Year)

Issued by: Brent Hartin      Chief Executive Officer  
 (Name of Officer)      (Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
Marietta, Oklahoma 73448

Canceling: 10th Revision Sheet No. 6.0  
9th Revision Sheet No. 6.0

Applies to All Territory Served (location)

**STANDARD RATE SCHEDULE      IRRIGATION / WATER PUMPING      (IRRWP)**

**AVAILABILITY:**

Available to existing Irrigation/Water Pumping customers only. Any existing customer who voluntarily terminates service or whose service is final-billed by reason of disqualification or non-payment shall not be allowed to return to this rate. Service hereunder will be provided according to the Association's approved rules and regulations and subject to the following conditions.

**CONDITIONS OF SERVICE:**

1. The customer shall be required to promptly notify the Association of any changes in the horsepower (hp) rating of his connected motor load.
2. The customer shall avoid taking service during the peak use hours of 4:00 p.m. and 8:00 p.m. from June 20 through September 9. Usage during the peak period or failure to conform to condition (1) above shall immediately disqualify service under this rate. Upon disqualification, billing shall revert to the standard rate schedule for commercial use.

**MONTHLY RATE:**

The Customer Charge shall be calculated monthly based upon the total capacity of the customer's connected motor load. The capacity shall be measured in horsepower or fractions thereof as determined by the factory nameplate rating for each motor, provided that no Customer Charge shall be based on a capacity of less than the larger of:

1. Ten (10) hp per customer per month; or
2. One hundred (100) percent of the total hp connected during the month in which the Association's current wholesale billing demand was established.

**Customer Charge:** All Horsepower      \$1.55 per hp per month

**Energy Charge:**

Peak Season:

(June - August usage)      All kWhs      \$0.11000 per kWh per month

Off-Peak Season:

(September - May usage)      All kWhs      \$ 0.07000 per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be the Customer Charge.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax: A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.

Power Cost Adjustment: Reference Sheet No. 1.0

Tax Adjustment: Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period.

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(Name of Officer)

Chief Executive Officer  
(Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
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9th Revision

Sheet No. 7.0  
Sheet No. 7.0

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      LARGE POWER 1      (LGPW1)**

**AVAILABILITY:**

Available to all commercial, industrial, oil pumping, and institutional customers with load requirements of less than one hundred (100) kVA. Service hereunder will be provided for all uses subject to the Association's approved terms and conditions.

**MONTHLY RATE:**

<b>Customer Charge:</b>		\$ 115.00 per month
<b>Demand Charge:</b>	All kW	\$ 7.50 per kW per month
<b>Energy Charge:</b>	All kWh	\$ 0.058 per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the highest of:

1. The Customer Charge; or
2. A charge of \$ 1.25 per kVA of installed transformer capacity; or
3. An amount specified by the Service Agreement; or
4. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized service shall be the Customer Charge.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand upon which the Demand Charge is based shall be the customer's highest metered demand, recorded by the Association's demand meter, which occurs during any fifteen (15) consecutive minutes within the month for which the bill is rendered; provided that no Billing Demand shall be considered to be less than one hundred (100) percent of the customer's highest metered demand recorded during the month(s) in which the Association's current wholesale demand was established. The customer's demand shall be adjusted for power factor as set forth below.

**POWER FACTOR:**

The Customer shall at all times maintain a power factor as near one hundred (100) percent as practicable. Whenever the power factor, as determined by the Association, is less than ninety (90) percent, the customer's billing demand shall be increased by the same percentage that the power factor is less than ninety (90) percent.

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(Name of Officer)

Chief Executive Officer  
(Title)

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      LARGE POWER 1      (LGPW1)**

(Continuation of Sheet 7.0)

**Primary Service Discount:**

Delivery of Power at primary voltage shall be limited to applicants whose anticipated load, as determined by the Association, will justify the excess investment in equipment required for primary metering, provided the following conditions are met:

1. Service is taken at 7.2 / 12.5 kV; and,
2. The installation and maintenance of all equipment beyond the point of delivery is the responsibility of the customer.

Upon qualification a discount of three percent (3%) of the net monthly bill, calculated before Billing Adjustments, will be allowed. Should the Association choose to meter on the load side of the customer's transformer(s), the kWhs billed monthly shall be increased for transformer losses by an amount equal to one percent (1%) of the total kVA rating of the customer's transformer(s) times 730 hours monthly.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period.

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(Name of Officer)

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(Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
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Marietta, Oklahoma 73448

Original

Sheet No. 8.0

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE**

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(Name of Officer)

Chief Executive Officer  
(Title)

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9th Revision

Sheet No. 9.0  
Sheet No. 9.0

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      LARGE POWER 2      (LGPW2)**

**AVAILABILITY:**

Available to all commercial, industrial, oil pumping, and institutional customers with load requirements of not less than one hundred (100) kVA. Service hereunder will be provided for all uses subject to the Association's approved terms and conditions.

**MONTHLY RATE:**

<b>Customer Charge:</b>		\$225.00	per month
<b>Demand Charge:</b>	All kW	\$ 7.30	per kW per month
<b>Energy Charge:</b>	First 1,000,000 kWh	\$ 0.0550	per kWh per month
	Over 1,000,000 kWh	\$ 0.0481	per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the highest of:

1. The Customer Charge; or
2. A charge of \$ 1.25 per kVA of installed transformer capacity; or
3. An amount specified by the Service Agreement; or
4. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized service shall be the Customer Charge.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand upon which the Demand Charge is based shall be the customer's highest metered demand, recorded by the Association's demand meter, which occurs during any fifteen (15) consecutive minutes within the month for which the bill is rendered; provided that no Billing Demand shall be considered to be less than one hundred (100) percent of the customer's highest metered demand recorded during the month(s) in which the Association's current wholesale demand was established. The customer's demand shall be adjusted for power factor as set forth below.

**POWER FACTOR:**

The Customer shall at all times maintain a power factor as near one hundred (100) percent as practicable. Whenever the power factor, as determined by the Association, is less than ninety (90) percent, the customer's billing demand shall be increased by the same percentage that the power factor is less than ninety (90) percent.

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Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

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9th Revision

Sheet No. 9.1  
Sheet No. 9.1

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE      LARGE POWER 2      (LGPW2)**

(Continuation of Sheet 9.0)

**PRIMARY SERVICE DISCOUNT:**

Delivery of Power at primary voltage shall be limited to applicants whose anticipated load, as determined by the Association, will justify the excess investment in equipment required for primary metering, provided the following conditions are met:

1. Service is taken at 7.2 / 12.5 kV; and,
2. The installation and maintenance of all equipment beyond the point of delivery is the responsibility of the customer.

Upon qualification a discount of three percent (3%) of the net monthly bill, calculated before Billing Adjustments, will be allowed. Should the Association choose to meter on the load side of the customer's transformer(s), the kWhs billed monthly shall be increased for transformer losses by an amount equal to one percent (1%) of the total kVA rating of the customer's transformer(s) times 730 hours monthly.

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period.

Rates Authorized by Board Approval: January 27, 2009  
(Month) (Day) (Year)

Effective: May 1, 2009  
(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

Applies to All Territory Served (location)

**STANDARD RATE SCHEDULE OPTIONAL GENERAL PURPOSE TIME-OF-USE (GPTOU)**

**AVAILABILITY:**

Available to commercial, industrial and oil pumping customers having the capability of controlling usage during the Association's peak period. Service shall be rendered at one location and at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. The decision as to who qualifies for this rate shall be the Association's.

**MONTHLY RATE:**

The Customer Charge shall be assessed monthly based on the total kVA capacity of installed transformer(s).

<b>Customer Charge:</b>		\$ 1.25	per kVA per month.
<b>Meter Charge:</b>		\$ 15.00	per month
<b>Energy Charge:</b>	All kWh	\$ 0.0550	per kWh per month.
<b>Demand Charge:</b>	All kW	\$ 8.30	per kW per month.

**DETERMINATION OF PEAK PERIOD:**

The "Peak" period shall be the hours between 4:00 p.m. and 8:00 p.m. every day (except Sundays, the 4<sup>th</sup> of July, and Labor Day) from June 20 through September 9.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be the Customer's maximum kilowatt demand recorded during the peak hours in which, the Association's annual system demand is established by Western Farmers Electric Cooperative, Inc. The customer's demand shall be determined during standard, sixty-minute intervals by metering installed and maintained by the Association. The monthly Billing Demand shall never be less than the maximum demand established above. For any customer initiating service with metered demand equal to or greater than 1,000 kW, the monthly Billing Demand shall be at least 500 kW.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the highest of:

1. The sum of the Customer Charge; Meter Charge and Demand Charge; or
2. A charge of \$ 1.25 per kVA of installed transformer capacity; or
3. An amount specified by the Service Agreement; or
4. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized\_service shall be the Customer Charge.

Rates Authorized by Board Approval: February 28, 2006 Effective: April 1, 2006  
(Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brent Hartin Chief Executive Officer  
(Name of Officer) (Title)

RED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
Marietta, Oklahoma 73448

5th Revision Sheet No. 10.1  
Canceling: 4th Revision Sheet No. 10.1

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE    OPTIONAL GENERAL PURPOSE TIME-OF-USE    (GPTOU)**

(Continuation of Sheet 10.0)

**POWER FACTOR:**

The customer shall at all times maintain a power factor as near one hundred percent (100%) as practicable. Whenever the power factor, as determined by the Association, is less than ninety percent (90%) the customer's billing demand shall be increased by the same percentage that the power factor is less than ninety percent (90%).

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment:	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period.

Rates Authorized by Board Approval: February 28, 2006      Effective: April 1, 2006  
(Month) (Day) (Year)      (Month) (Day) (Year)

Issued by: Brent Hartin      Chief Executive Officer  
(Name of Officer)      (Title)

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE EXPERIMENTAL RESIDENTIAL TIME-OF-USE (XRTOU)**

**AVAILABILITY:**

Available to customers taking service at standard secondary voltages for non-commercial, domestic use at a dwelling or premises which meets the conditions for a "residence", as defined by the commission. This rate is only available beginning June 1, 2010 for the first 25 residential members that have made application and accept the following rate as a test and the Association will monitor the effectiveness and reliability of the systems in place to determine that the rate is beneficial to both the member and the Association.. Service may continue to be offered following September 30 if the Association determines that the test was beneficial.

**MONTHLY RATE:**

<b>Customer Charge:</b>	\$ 14.00 per customer per month
<b>Energy Charge:</b>	
Summer Season: (Jun through September)	
On-Peak Hours	\$ 0.2438 per kWh per month
Off-Peak Hours	\$ 0.0625 per kWh per month
Winter Season: (October through May)	
First 800 kWhs	\$ 0.0880 per kWh per month
Next 400 kWhs	\$ 0.0710 per kWh per month
All Additional kWhs	\$ 0.0625 per kWh per month

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill for an active service shall be the larger of:

1. The monthly charge of \$19.50; or
2. When necessary, an amount determined in accordance with the Association's Line Extension Policy.

The Minimum Monthly Bill for a de-energized service shall be the Customer Charge.

**SUMMER SEASON HOURS:**

<b>On-Peak Hours:</b>	From <b>June 20 through September 9 beginning at 3:00 p.m. through 7:00 p.m.</b> local time excluding Sundays and as observed Independence Day and Labor Day.
<b>Off-Peak Hours:</b>	All hours not defined as On-Peak during the period from June 1 through September 30.

Rates Authorized by Board Approval: January 27, 2009  
(Month) (Day) (Year)

Effective: May 1, 2009  
(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)

Applies to All Territory Served (Location)

**STANDARD RATE SCHEDULE    EXPERIMENTAL RESIDENTIAL TIME-OF-USE    (XRTOU)**

(Continuation of Sheet 11.0)

**BILLING ADJUSTMENTS:**

Gross Receipts Tax:	A two percent (2%) adjustment for Gross Receipts Tax shall be added to the bill.
Power Cost Adjustment:	Reference Sheet No. 1.0
Tax Adjustment:	Reference Sheet No. 1.0
Instantaneous Water Heater Rider:	Reference Sheet No. 1.0

**TERMS OF PAYMENT:**

Payment shall be due within fifteen (15) days from the date of mailing. A late charge equal to one and one-half percent (1.5%) of the total unpaid balance will be added if the bill is not paid on or before the stated due date of each billing period. (Note: Rule 37 Due Date Variance Authorized by Order #368459.)

Rates Authorized by Board Approval: January 27, 2009  
(Month) (Day) (Year)

Effective: May 1, 2009  
(Month) (Day) (Year)

Issued by: Brent Hartin  
(Name of Officer)

Chief Executive Officer  
(Title)



Applies to: All Territory Served (location)

**STANDARD RATE SCHEDULE    DISTRIBUTED GENERATION RIDER    (RIDER-DG)**

**Applicability:** Applicable to Distributed Generation smaller than 3 MW of connected generation connected in parallel operation to the Association's lines in accordance with the Association's service rules and regulations and the Association's Distributed Generation Procedures and Guidelines Manual for Members (available on request). This rate is not applicable to temporary, shared, or resale service. This rate is applicable to members with service supplied at one point of delivery and measured through one meter.

**Sales to Customers:** Sales to a Distributive Generation (DG) customer shall be consistent with the applicable retail tariff established by the Association and in use by the Customer as if there were not a Distributive Generation installation.

**Purchases from a Customer-Facility at 25 kW of connected generation and smaller:** For power produced in excess of on-site requirements, the Customer will be compensated by the retail purchase meter running in reverse (Net Metering). The Association shall bill the Customer for the excess energy supplied by the Association over and above the energy supplied by the Customer during each billing period according to the Association's applicable retail rate schedule. Net metering is defined as measuring the difference between the electricity supplied by the Association and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period. When the energy supplied by the Customer exceeds the energy supplied by the Association during a billing period, the monthly charge and / or minimum bill of the retail rate schedule shall be billed by the Association in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Association. Customers must be a Qualified Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Association and /or its Wholesale Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

**Purchases from a Customer-Facility Greater than 25 kW and less than 3 MW of connected generation:** Purchases from a Distributed Generation Customer will be at the Association's Wholesale Power Supplier's avoided cost as determined by the Association's Wholesale Power Supplier. The avoided cost will be calculated periodically, as provided by the Association's Wholesale Power Supplier. Where both sells to the Customer and purchases from the Customers exist in a billing period, the Customer will be compensated by a bill credited at the avoided cost as provided by the Association's Wholesale Power Supplier. There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Association and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period. Customer's generator must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA) and the Energy Act of 2005. If Customer's generator is not a QF, the Association's Wholesale Power Supplier may, at its sole discretion, elect to purchase power from the Customer.

Rates Authorized by Board Approval: September 28, 2010    Effective: October 1, 2010  
(Month) (Day) (Year)    (Month) (Day) (Year)

Issued by: Brent Hartin    Chief Executive Officer  
(Name of Officer)    (Title)

ED RIVER VALLEY RURAL ELECTRIC ASSOCIATION  
Post Office Box 220  
Marietta, Oklahoma 73448

Canceling: 1st Revision Sheet No. 13.1  
Original Sheet No. DG 1.1

Applies to: All Territory Served (location)

**STANDARD RATE SCHEDULE    DISTRIBUTED GENERATION RIDER    (RIDER-DG)**

**Monthly Rate:** Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

**Customer Charge:**

25 kW and smaller	@	<u>\$7.50</u>	per meter / month
Over 25 kW	@	<u>\$8.75</u>	per meter / month

**Additional Charge for meter reading where remote access to meter is not feasible or anytime that conditions require multiple meter readings.**

As per Association's Terms and Conditions    @    \$25.00 per meter / month

**Facilities Charge** As determined at the sole discretion of the Association on a non-discriminatory basis to recover any additional operation and maintenance expense caused by the Customer's Facility.

**Data Access Communications Link:** In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Association at his/her own expense a communication link as approved at the sole discretion of the Association for remotely obtaining meter readings at a time or times of the month as determined at the Association's sole discretion.

**Contracts:** An Interconnection Contract between the Customer and the Association shall be required in all cases. For Customers greater than 25 kW, a Purchased Power Contract between the Customer and the Association's Wholesale Power Supplier shall be required.

Rates Authorized by Board Approval: September 28, 2010    Effective: October 1, 2010  
(Month) (Day) (Year)    (Month) (Day) (Year)

Issued by: Brent Hartin    Chief Executive Officer  
(Name of Officer)    (Title)