

RED RIVER VALLEY RURAL ELECTRIC ASSN.

Red River Valley Rural Electric Association
P. O. Box 230
Marietta, OK 73448
(580) 276-3364

Applies to All Territory Served (location)

STANDARD RATE SCHEDULE – **DISTRIBUTED GENERATION RIDER - - (Rider DG)**

Applicability: Applicable to Distributed Generation smaller than 3 MW of connected generation connected in parallel operation to the Association's lines in accordance with the Association's service rules and regulations and the Association's Distributed Generation Procedures and Guidelines Manual for Members (available on request). This rate is not applicable to temporary, shared, or resale service. This rate is applicable to members with service supplied at one point of delivery and measured through one meter.

Sales to Customers: Sales to a Distributive Generation (DG) customer shall be consistent with the applicable retail tariff established by the Association and in use by the Customer as if there were not a Distributive Generation installation.

Purchases from a Customer-Facility at 25 kW of connected generation and smaller: For power produced in excess of on-site requirements, the Customer will be compensated by the retail purchase meter running in reverse (Net Metering). The Association shall bill the Customer for the excess energy supplied by the Association over and above the energy supplied by the Customer during each billing period according to the Association's applicable retail rate schedule. Net metering is defined as measuring the difference between the electricity supplied by the Association and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period. When the energy supplied by the Customer exceeds the energy supplied by the Association during a billing period, the monthly charge and / or minimum bill of the retail rate schedule shall be billed by the Association in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Association. Customers must be a Qualified Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Association and /or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Purchases from a Customer-Facility Greater than 25 kW and less than 3 MW of connected generation: Purchases from a Distributed Generation Customer will be at the Association's Power Suppliers avoided cost as determined by the Association's Power Supplier. The avoided cost will be calculated periodically, as provided by the Association's Power Supplier. Where both sells to the Customer and purchases from the Customers exist in a billing period, the Customer will be compensated by a bill credited at the avoided cost as provided by the Association's Power Supplier. There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Association and the electricity generated by the Customers facility and fed back to the electric grid over the operable time period. Customers must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA) and the Energy Act of 2005. If Customer is not a QF, the Association and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer.

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Monthly Rate: Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

Customer Charge:

25 kW and smaller	@	<u>\$7.50</u>	per meter / month
Over 25 kW	@	<u>\$8.75</u>	per meter / month

Additional Charge for meter reading where remote access to meter is not feasible and anytime that conditions require multiple meter readings.

As per Association's Terms and Conditions @ \$25.00 per meter / month

Facilities Charge As determined at the sole discretion of the Association on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customers Facility.

Data Access Communications Link: In addition to all other charges in the Customers tariff and this rider, the Customer will provide the Association at his/her own expense a communication link as approved at the sole discretion of the Association for remotely obtaining meter readings at a time or times of the month as determined at the Association's sole discretion.

Contracts: An Interconnection Contract between the Customer and the Association shall be required in all cases. For Customers greater than 25 kW, a Purchased Power Contract between the Customer and the Association's Power Supplier shall be required.

[REPLACE THIS BLANK PAGE WITH DG RIDER AND CUSTOMER'S
STANDARD RATE SCHEDULE]